COVEYPARK GAS

RECEIVED
US EPA, DALLAS, TX
ASSOCIATE DIRECTOR

18 OCT 24 AM 11:55

COMPLIANCE ASSURANCE
& ENFORCEMENT DIV.

Re: Covey Park Gas LLC
40 CFR 60 Subpart OOOOa Annual Report

U.S. Environmental Protection Agency
Region VI
Director
Air, Pesticides, & Toxics Division
1445 Ross Avenue
Dallas, Texas 75202

Covey Park Gas LLC, pursuant to the above requirements, is submitting this report for its applicable facilities during the reporting period.

Should you have any questions please feel free to contact me directly.

Sincerely,

Waylon Williams
Covey Park Gas LLC
Environment, Health & Safety Manager
Cell: 903-519-5063
Office: 979-900-3019
Email: wwilliams@coveypark.com

Cc: DEQ, Air Enforcement Division
P.O. Box 4312
Baton Rouge, LA 70821-4312

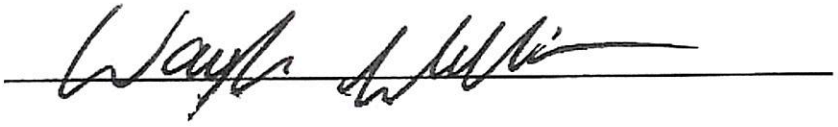
COVEYPARK GAS

40 CFR 60 SUBPART OOOOa ANNUAL REPORT

General Information	
Company Name: Covey Park Gas LLC AI Number: 201393	
Mailing Address	
Street: 8401 N. Central Expressway	
City: Dallas	Zip code: 75225
State: TX	
Responsible Official	
Name: Waylon Williams	Title: EH&S Manager
Email: wwilliams@coveypark.com	Phone: 979-900-3019
Affected Facilities included in this report	
Gas wells, fugitives, and reciprocating compressors	
Reporting Period:	
Beginning: 8/2/2017	Ending: 8/1/2018

Certification

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.



Waylon Williams
EH&S Manager

OOOOa Annual Report

Covey Park Gas

2017-2018 Reporting Period

Company Contact:
Waylon Williams

Covey Park Gas
8401 N Central Expressway, Suite 700
Dallas, Texas 75225
(214) 548-6000

October 2018

Site Information

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Field value will automatically generate if a value is not entered.)**	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12
1	Covey Park Gas LLC	Benbow 4-33 HC 1 Alt Facility	
2	Covey Park Gas LLC	Black 2-15-11 H1 Facility	
3	Covey Park Gas LLC	Brummett 8-5 HC No. 1 Alt and 8-17 HC No. 3 Al	
4	Covey Park Gas LLC	Brummett 8-17 HC 2 Alt Facility	
5	Covey Park Gas LLC	Chaffin Heirs 4-9 1&2 Alt and 4-33 1&2 Alt Facili	
6	Covey Park Gas LLC	Cook 6H No. 1-Alt Facility	
7	Covey Park Gas LLC	Cora Hoell 17H No. 2-Alt Facility	
8	Covey Park Gas LLC	Cotswold 29-16-10 No. 1H Facility	
9	Covey Park Gas LLC	Davis 11-15-11 No. 1H Facility	
10	Covey Park Gas LLC	DSK 31-16-10 Facility	
11	Covey Park Gas LLC	Holbrook 14-23 No. 1-Alt Facility	
12	Covey Park Gas LLC	Mason Estate 16H No. 2 Alt Facility	
13	Covey Park Gas LLC	Means 26H No. 1 Alt	
14	Covey Park Gas LLC	R.A. Johnson 13-24 HC Facility	
15	Covey Park Gas LLC	Tucker 31-06 HC No. 1 Alt and 31-30 HC No. 1 Al	
16	Covey Park Gas LLC	Wetherbee 9H No. 2 Facility	
17	Covey Park Gas LLC	Weyerhaeuser 14-11 HC No. 2-Alt, 23H No. 1-Alt	
18	Covey Park Gas LLC	Wilson 7-18 and 7-6 Facility	
19	Covey Park Gas LLC	Hoell 8-5 HC 1 Alt	
20	Covey Park Gas LLC	Brummett 8-5HC 2 Alt & 8-17HC 1 Alt Facility	
21	Covey Park Gas LLC	Glasscock 33-4 HC No. 1-Alt and No. 2-Alt Facilit	
22	Covey Park Gas LLC	Derbonne 22-15 No. 1-Alt and No. 2-Alt Facility	
23	Covey Park Gas LLC	Weyerhaeuser 14-11 HC 1 Alt & 14-23 HC 1 Alt F	

SITE INFORMATION

Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *
e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221
			Bossier	LA	71051
			Bossier	LA	71051
t Facility		Grand Cane	DeSoto	LA	71060
		Grand Cane	DeSoto	LA	71032
ty		Grand Cane	DeSoto	LA	71032
		Grand Cane	DeSoto	LA	71032
		Grand Cane	DeSoto	LA	71032
		Elm Grove	Bossier	LA	71051
			Bossier	LA	71051
		Elm Grove	Bossier	LA	71051
		Grand Cane	DeSoto	LA	71032
		Keatchie	DeSoto	LA	71046
		Gloster	DeSoto	LA	71030
		Poole	Bossier	LA	71051
lt Facility		Keatchie	DeSoto	LA	71046
		Keatchie	DeSoto	LA	71046
t, and 23H No. 2-Alt Facility		Grand Cane	DeSoto	LA	71032
		Grand Cane	DeSoto	LA	71032
		Grand Cane	DeSoto	LA	71032
		Grand Cane	DeSoto	LA	71032
y		McDade	Bossier	LA	71051
		Long Street	DeSoto	LA	71050
acility		Long Street	DeSoto	LA	71046

ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)

Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))
	e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345
	2.7 miles NE of the intersection c	32.309298	-93.506039
	0.5 miles NE of the intersection c	32.322443	-93.471254
	0.5 miles SE from the intersectio	32.128533	-93.829005
	0.7 miles SE from the intersectio	32.129858	-93.824484
	0.6 miles NE from the intersectio	32.143503	-93.809343
	0.2 miles SW of the intersection	32.136739	-93.848883
	0.3 miles W of the intersection o	32.108534	-93.825407
	0.9 miles SE of the intersection o	32.357428	-93.422994
	1.7 miles N of the intersection of	32.307455	-93.466957
	0.5 miles SE of the intersection o	32.325406	-93.439236
	1.8 miles SW of the intersection	32.116463	-93.869212
	1.5 miles NW of the intersection	32.109092	-93.904736
	0.7 miles NE of the intersection c	32.180411	-93.766484
	1.4 miles N of the intersection of	32.160612	-93.94924
	1.1 miles S of the intersection of	32.160612	-93.94924
	1.3 miles W of the intersection o	32.137116	-94.016487
	1.7 miles NW of the intersection	32.116102	-93.89628
	0.2 miles SE of the intersection o	32.129391	-93.843983
	0.7 miles S of the intersection of	32.12281	-93.8304258
	0.6 miles SE of the intersection o	32.131939	-93.8258612
	1.6 miles SE of the intersection o	32.336169	-93.49806
	0.2 miles N of the intersection of	32.0945377	-93.88965814
	0.9 miles NE of the intersection c	32.11463198	-93.87821882

REPORTING INFORMATION		PE Certification	ADDITION
Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.
e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf **or** XYZCompressorStation.pdf	
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		
8/2/2017	8/1/2018		

AL INFORMATION

Enter associated file name reference.

e.g.: addlinfo.zip **or** XYZCompressorStation .pdf

Wells

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list -** *may need to scroll up* **)**	United States Well Number* (§60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))
	e.g.: 12-345-67890-12	e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period.
3	17-031-26436-00-00	
3	17-031-26437-00-00	
10	17-015-24743-00-00	
5	17-031-26527-00-00	
6	17-031-26580-00-00	
7	17-031-26601-00-00	
8	17-015-24752-00-00	
22	17-031-26529-00-00	
22	17-031-26530-00-00	
21	17-015-25050-00-00	
21	17-015-25051-00-00	
11	17-031-26536-00-00	
14	17-015-25088-00-00	
14	17-015-25089-00-00	
14	17-015-25107-00-00	
17	17-031-26557-00-00	
23	17-031-26538-00-00	
23	17-031-26537-00-00	
18	17-031-26566-00-00	
18	17-031-26556-00-00	
18	17-031-26479-00-00	
18	17-031-26480-00-00	
18	17-031-26511-00-00	
20	17-031-26599-00-00	
20	17-031-26387-00-00	
19	17-031-26632-00-00	

§60.5432a Low Pressure Wells	All Well Completions	
Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: lowpressure.pdf **or** XYZCompressorStation.pdf	e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude
	Brummett 8-5HC 001-Alt	32.1302853 latitude, -93.8
	Brummett 8-17HC 003-Alt	32.1302853 latitude, -93.8
	DSK 31-16-10 H 001	32.32540513 latitude, -93.
	Chaffin Heirs 4-9HC 001-Alt	32.14352465 latitude, -93.
	Cook 6 H 001-Alt	32.13673575 latitude, -93.
	Cora Hoell 17H 002-Alt	32.10853929 latitude, -93.
	Cotswold 29-16-10H 001	32.357264 latitude, -93.42
	Derbonne 22-15 HC 001-Alt	32.0945377 latitude, -93.8
	Derbonne 22-15 HC 002-Alt	32.0945377 latitude, -93.8
	Glasscock 33-4HC 001-Alt	32.336169 latitude, -93.49
	Glasscock 33-4 HC 002-Alt	32.336169 latitude, -93.49
	Holbrook 14-23 HC 001-Alt	32.11636722 latitude, -93.
	RA Johnson 13-24 HC 001-Alt	32.286082 latitude, -93.44
	RA Johnson 13-24 HC 002-Alt	32.286082 latitude, -93.44
	R A Johnson 13-24 HC 003-Alt	32.286082 latitude, -93.44
	Weyerhaeuser 14-11HC 002-Alt	32.12913326 latitude, -93.
	Weyerhaeuser 14-11HC 001-Alt	32.11463198 latitude, -93.
	Weyerhaeuser 14-23HC 001-Alt	32.11463198 latitude, -93.
	Wilson 7-6 HC 002-Alt	32.12941556 latitude, -93.
	Wilson 7-6 HC 001-Alt	32.12941556 latitude, -93.
	Wilson 7-18 HC 001-Alt	32.12941556 latitude, -93.
	Wilson 7-18 HC 002-Alt	32.12941556 latitude, -93.
	Wilson 7-18 HC 003-Alt	32.12941556 latitude, -93.
	Brummett 8-5 HC 002-Alt	32.1319390 latitude, -93.8
	Brummett 8-17 HC 001-Alt	32.1319390 latitude, -93.8
	Hoell 8-5 HC 001-Alt	32.1228100 latitude, -93.8

Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.
8/10/2017	12:01	8/10/2017	4:30
8/10/2017	12:30	8/10/2017	2:30
9/19/2017	15:15	9/21/2017, 9/23/2017, 9/2	9:15, 15:00, 6:00, 3:00
12/21/2017	15:00	12/21/2017	17:30
4/15/2018	0:50	4/15/2018	0:50
4/20/2018	13:20	4/20/2018	15:10
12/12/2017	13:00	12/14/2017, 12/24/2017	14:15, 11:45
3/4/2018	22:00	3/4/2018	22:00
3/4/2018	22:00	3/4/2018	22:00
1/19/2018	17:00	1/19/2018	17:00
1/19/2018	18:00	1/19/2018	19:30
2/10/2018	22:30	2/11/2018, 3/14/2018	2:00, 12:30
6/22/2018	12:30	6/22/2018	12:30
6/22/2018	12:00	6/22/2018, 6/25/2018	12:00, 19:30
6/22/2018	13:00	6/22/2018	16:00
3/13/2018	20:00	3/13/2018	20:00
3/13/2018	23:30	3/14/2018	1:30
3/13/2018	23:30	3/13/2014	23:30
4/15/2018	16:00	4/15/2018	19:00
4/15/2018	16:00	4/15/2018	19:00
11/2/2017	14:30	11/2/2018	17:00
11/2/2017	16:00	11/2/2017	20:00
11/2/2017	17:00	11/2/2017	20:30
7/27/2018	18:30	7/27/2018	18:30
7/27/2018	18:00	7/27/2018	18:00
7/28/2018	9:00	7/28/2018	13:00

Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5

Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.
N/A	N/A	8/25/2017	7:00
N/A	N/A	8/25/2017	7:00
9/23/2017, 9/23/2017, 9/2	7:00, 23:00, 00:30	10/5/2017	7:00
N/A	N/A	1/2/2018	7:00
N/A	N/A	4/26/2018	7:00
N/A	N/A	5/1/2018	7:00
12/23/2017	21:15	1/3/2018	7:00
N/A	N/A	3/20/2018	7:00
N/A	N/A	3/20/2018	7:00
N/A	N/A	1/30/2018	7:00
N/A	N/A	1/30/2018	7:00
3/14/2018	9:30	3/21/2018	7:00
N/A	N/A	7/5/2018	7:00
6/25/2018	17:00	7/7/2018	7:00
N/A	N/A	7/5/2018	12:00
N/A	N/A	3/27/2018	7:00
N/A	N/A	3/26/2018	7:00
N/A	N/A	3/26/2018	7:00
N/A	N/A	4/28/2018	7:00
N/A	N/A	4/28/2018	7:00
N/A	N/A	11/17/2017	7:00
N/A	N/A	11/25/2017	7:00
N/A	N/A	11/17/2017	7:00
N/A	N/A	8/10/2018	7:00
N/A	N/A	8/10/2018	7:00
N/A	N/A	8/15/2018	7:00

375a(f)

Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Recovery in Hours * *(Not Required for Wells Complying with §60.5375a(f))* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 5	e.g.: 5	e.g.: Used as onsite fuel
355	348	Routed to sales in pipeline
354.5	353.5	Routed to sales in pipeline
289.25	227.75	Routed to sales in pipeline
280	272.5	Routed to sales in pipeline
270	255	Routed to sales in pipeline
257.6	255.7	Routed to sales in pipeline
318	260.5	Routed to sales in pipeline
263.15	263.15	Routed to sales in pipeline
262.4	262.4	Routed to sales in pipeline
254	244.5	Routed to sales in pipeline
253	252	Routed to sales in pipeline
735.5	730	Routed to sales in pipeline
306.5	306.5	Routed to sales in pipeline
310	307.5	Routed to sales in pipeline
311	308	Routed to sales in pipeline
323	323	Routed to sales in pipeline
295.5	293.5	Routed to sales in pipeline
295.5	295.5	Routed to sales in pipeline
303	300	Routed to sales in pipeline
303	300	Routed to sales in pipeline
352.5	338.75	Routed to sales in pipeline
364.5	360.5	Routed to sales in pipeline
330	326.5	Routed to sales in pipeline
324.5	324.5	Routed to sales in pipeline
325	325	Routed to sales in pipeline
430	426	Routed to sales in pipeline

Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 5	e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
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0	0	
0	0	

Exceptions Under §60.5375a(a)(3) - Tech			
Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: Technical infeasibility under 60.5375a(a)(3)	e.g.: 10/16/2016	e.g.: 10/18/2016

ınically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject intc

Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: As further described in this report, technical issues prevented the use of the gas for useful purposes.	e.g.: ABC Line

› a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased

Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 100 miles away at 34.12345 latitude, -101.12345 longitude	e.g.: right of use	e.g.: on-site generators

Fuel or Raw Material		
Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: gas quality	e.g. gas quality	e.g. well damage or clean-up

			Well Affected Faciliti
Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16

es Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or I

Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: 5

Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquic

Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375a(1)(iii)(A)? * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))	If applicable Date Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))
e.g: No onsite storage or combustion unit was available at the time of completion.	e.g.: Yes	e.g.: 10/16/16

ı Collection System or Seperator Onsite)

If applicable: Time Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))	If applicable: Date Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))	If applicable: Time Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))
e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.

	Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)
Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*3*))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)) Please provide only one file per record.
e.g.: No	e.g.: completion1.pdf **or** XYZCompressorStation.pdf

Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <	
Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B))	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)) Please provide only one file per record.
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: GORcalcs.pdf **or** XYZCompressorStation.pdf

300 scf of Gas per Stock Tank Barrel of Oil Produced
Does the well meet the requriements of §60.5375a(g)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C))

e.g.: Yes

Centrifugal Compressor

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Compressor ID * (§60.5420a(b)(1)(ii))	For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(3)(i))
	e.g.: Comp-12b	e.g.: modified

No equipment to report.

Deviations where the centrifugal compressor was not operated in compliance with requirements * (§60.5420a(b)(3)(ii) and §60.5420a(c)(2))

e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the compressor.

	Ce
Record of Each Closed Vent System Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(6))	Record of Each Cover Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(7))
e.g.: Annual inspection conducted on 12/16/16. No defects observed. No detectable emissions observed.	e.g.: Annual inspection conducted on 12/16/16. No defects observed.

ntrifugal Compressors Required to Comply

If you are subject to the bypass requirements of §60.5416a(a)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))

e.g.: On 4/5/17, the bypass alarm sounded for 2 mintues.

with §60.5380a(a)(2) - Cover and Closed Vent System Requirements

If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a secured valve, a record of each monthly inspection. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a lock-and-key valve, a record of each time the key is checked out. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))
e.g.: Monthly inspection performed 4/15/17. Valve was maintained in the non-diverting position. Vent stream was not diverted through the bypass.	e.g.: The key was not checked out during the annual reporting period.

	Centrifugal Compressors with Carbon Adsorption	
Record of No Detectable Emissions Monitoring Conducted According to §60.5416a(b) * (§60.5420a(b)(3)(iii) and §60.5420a(c)(9))	Records of the Schedule for Carbon Replacement * (determined by design analysis) (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))	Records of Each Carbon Replacement * (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))
e.g.: Annual inspection conducted on 12/16/16. The highest reading using the FID was 300 ppmv.	e.g.: Carbon must be replaced every 2 years.	e.g.: Carbon was not replaced during the annual reporting period.

Centrifugal Compressors Subject to Control Device Requirements		
Minimum/Maximum Operating Parameter Value * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11))	Please provide the file name that contains the Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Calculated Averages of Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.
e.g.: Minimum temperature differential across catalytic oxidizer bed of 20°F.	e.g.: CPMS_Comp-12b.pdf **or** XYZCompressorStation.pdf	e.g.: CPMSAvg_Comp-12b.pdf **or** XYZCompressorStation.pdf

of §60.5412a(a)-(c)			
Please provide the file name that contains the Results of All Compliance Calculations * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Inspections * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Make of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Model of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))
e.g.: ComplRslts_Comp-12b.pdf **or** XYZCompressorStation.pdf	e.g.: InspectRslts_Comp-12b.pdf **or** XYZCompressorStation.pdf	e.g.: Incinerator Guy	e.g.: 400 Combustor

Centrifugal Cc

Serial Number of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Date of Purchase (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(ii))	Please provide the file name that contains the Copy of Purchase Order (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iii)) Please provide the file name that contains.	Latitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))
e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf **or** XYZCompressorStation.pdf	e.g.: 34.12345

ompressors Using a Wet Seal System Constructed, Modified, or Reconstructed During Repo

Longitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))
e.g.: -101.12345	e.g.: 34.12340	e.g.: -101.12340

ɔrting Period with Control Device Tested Under §60.5413a(d)

As an Alternative to Latitude and Longitude, please provide the file name that contains the Digital Photograph of Device either with Imbedded Latituded and Longitude or Visible GPS (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)) Please provide the file name that contains.	Inlet Gas Flow Rate * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(v))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(A)) Please provide the file name that contains.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(B)) Please provide the file name that contains.
e.g.: 400_combustor.pdf **or** XYZCompressorStation.pdf	e.g.: 3000 scfh	e.g.: pilotflame.pdf **or** XYZCompressorStation.pdf	e.g.: noemissions.pdf **or** XYZCompressorStation.pdf

Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(C)) Please provide the file name that contains.	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(D)) Please provide the file name that contains.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(E)) Please provide the file name that contains.
e.g.: maintainlog.pdf **or** XYZCompressorStation.pdf	e.g.: emistest.pdf **or** XYZCompressorStation.pdf	e.g.: manufinsruct.pdf **or** XYZCompressorStation.pdf

Reciprocating Compressor

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))
	e.g.: Comp-12b	e.g.: no
	No equipment to report	

If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420a(b)(4)(i))	Units of Time Measurement * (§60.5420a(b)(4)(i))
e.g.: 2	e.g.: months

Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))
e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.

Controllers

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Pneumatic Controller Identification * (§60.5420a(b)(1)(ii), §60.5420a(b)(5)(i), and §60.5390a(b)(2) or §60.5390a(c)(2))	Was the pneumatic controller constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(5)(i))
	e.g.: Controller 12A	e.g.: modified
	No equipment to report.	

Month of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Year of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))
e.g.: February	e.g.: 2017

Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 scfh	
Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (§60.5420a(b)(5)(ii))	Reasons Why * (§60.5420a(b)(5)(ii))
e.g.: Controller has a bleed rate of 8 scfh.	e.g.: safety bypass controller requires use of a high-bleed controller

Records of deviations where the pneumatic controller was not operated in compliance with requirements* (§60.5420a(b)(5)(iii) and §60.5420a(c)(4)(v))

e.g.: Controller was not tagged with month and year of installation.

Storage Vessels

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))
	e.g.: Tank 125	e.g.: modified	e.g.: 34.12345

No equipment to report.

Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e).* (§60.5420a(b)(6)(ii))
e.g.: -101.12345	e.g.: VOC emission rate is 6.5 tpy. See file rate_determination.pdf for more information.

Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)?* (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))
e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the storage vessel.	e.g.: Yes	e.g.: Yes

If removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (§60.5420a(b)(6)(vi))	If returned to service, the date returned to service. * (§60.5420a(b)(6)(vi))	Make of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))
e.g.: 11/15/16	e.g.: Yes	e.g.: 11/15/16	e.g.: Incinerator Guy

Storage Vessels Constructed, Modifi

Model of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Serial Number of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Date of Purchase * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(B))	Copy of Purchase Order * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(C))
e.g.: 400 Combustor	e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf **or** XYZCompressorStation.pdf

ied, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a

Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Inlet Gas Flow Rate * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(E))
e.g.: 34.12340	e.g.: -101.12340	e.g.: 3000 scfh

a(a)(2) with a Control Device Tested Under § 60.5413a(d)

Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*1*)) Please provide only one file per record.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*2*)) Please provide only one file per record.	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*3*)) Please provide only one file per record.
e.g.: pilotflame.pdf **or** XYZCompressorStation.pdf	e.g.: noemissions.pdf **or** XYZCompressorStation.pdf	e.g.: maintainlog.pdf **or** XYZCompressorStation.pdf

Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*4*)) Please provide only one file per record.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*5*)) Please provide only one file per record.
e.g.: emistest.pdf **or** XYZCompressorStation.pdf	e.g.: manufinsruct.pdf **or** XYZCompressorStation.pdf

Fugitive Emissions Components

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up*)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm
1	Benbow 4-33 HC No. 1	10/2/2017	9:58	10:42
2	Black 2-15-11 H1 Facil	10/2/2017	8:40	9:48
2	Black 2-15-11 H1 Facil	3/26/2018	9:05	9:33
2	Black 2-15-11 H1 Facil	3/26/2018	9:05	9:33
3	Brummett 8-5 HC No.	10/3/2017	11:30	12:20
3	Brummett 8-5 HC No.	10/3/2017	11:30	12:20
3	Brummett 8-5 HC No.	10/3/2017	11:30	12:20
3	Brummett 8-5 HC No.	3/26/2018	14:53	15:12
3	Brummett 8-5 HC No.	3/26/2018	14:53	15:12
4	Brummett 8-17 HC Nc	10/3/2017	12:30	12:45
4	Brummett 8-17 HC Nc	10/3/2017	12:30	12:45
4	Brummett 8-17 HC Nc	3/26/2018	14:20	14:38
5	Chaffin Heirs 4-9 1&2	10/3/2017	12:57	13:23
5	Chaffin Heirs 4-9 1&2	1/24/2018	12:55	13:35
5	Chaffin Heirs 4-9 1&2	1/24/2018	12:55	13:35
6	Cook 6H No. 1-Alt Fac	6/6/2018	10:06	10:30
7	Cora Hoell 17H No. 2-	6/7/2018	9:25	9:52
8	Cotswold 29-16-10 Nc	1/24/2018	9:40	10:20
8	Cotswold 29-16-10 Nc	1/24/2018	9:40	10:20
9	Davis 11-15-11 No. 1H	10/2/2017	11:13	11:56
9	Davis 11-15-11 No. 1H	10/2/2017	11:13	11:56
9	Davis 11-15-11 No. 1H	3/26/2018	11:44	12:10
9	Davis 11-15-11 No. 1H	3/26/2018	11:44	12:10
10	DSK 31-16-10 Facility	12/7/2017	11:55	12:50
10	DSK 31-16-10 Facility	12/7/2017	11:55	12:50
11	Holbrook 14-23 No. 1-	6/7/2018	10:10	10:31
12	Mason Estate 16H No	10/3/2017	9:50	10:15
12	Mason Estate 16H No	3/26/2018	17:12	17:26
12	Mason Estate 16H No	3/26/2018	17:12	17:26
13	Means 26H No. 1 Alt	1/24/2018	11:55	12:21
14	R.A. Johnson 13-24 HC	7/17/2018	9:30	9:50
14	R.A. Johnson 13-24 HC	7/17/2018	9:30	9:50
14	R.A. Johnson 13-24 HC	7/17/2018	9:30	9:50
15	Tucker 31-06 HC No. 1	1/24/2018	14:30	15:17
15	Tucker 31-06 HC No. 1	1/24/2018	14:30	15:17
15	Tucker 31-06 HC No. 1	7/17/2018	15:05	15:33
16	Wetherbee 9H No. 2 F	10/3/2017	9:03	9:20
16	Wetherbee 9H No. 2 F	3/26/2018	17:49	18:00
17	Weyerhaeuser 14-11 I	6/7/2018	11:40	12:30
17	Weyerhaeuser 14-11 I	6/7/2018	11:40	12:30
17	Weyerhaeuser 14-11 I	6/7/2018	11:40	12:30
17	Weyerhaeuser 14-11 I	6/7/2018	10:42	11:22
17	Weyerhaeuser 14-11 I	6/7/2018	10:42	11:22
18	Wilson 7-18 and 7-6 F	12/7/2017	9:38	10:38
18	Wilson 7-18 and 7-6 F	6/6/2018	11:02	12:00
18	Wilson 7-18 and 7-6 F	6/6/2018	11:02	12:00
18	Wilson 7-18 and 7-6 F	6/6/2018	11:02	12:00

Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))
e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera
Clinton Scurlock	78.4 F	Clear and Sunny	6.9 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	73.3 F	Clear and Sunny	8.5 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	69.1 F	Mostly Cloudy	4.2 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	69.1 F	Mostly Cloudy	4.2 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	79.6 F	Cloudy	5.8 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	79.6 F	Cloudy	5.8 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	79.6 F	Cloudy	5.8 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	81 F	Partly Cloudy	9.6 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	81 F	Partly Cloudy	9.6 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	80.3 F	Cloudy	6.0 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	80.3 F	Cloudy	6.0 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	82.9 F	Partly Cloudy	12.7 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	79.9 F	Cloudy	3.5 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	59 F	Clear	1.5 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	59 F	Clear	1.5 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	84.9 F	Partly Cloudy	2.2 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	81 F	Clear and Sunny	4.0 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	42 F	Clear	1.3 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	42 F	Clear	1.3 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	80.1 F	Partly Cloudy	1.3 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	80.1 F	Partly Cloudy	1.3 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	77 F	Mostly Cloudy	10.2 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	77 F	Mostly Cloudy	10.2 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	56.1 F	Cloudy	2.6 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	56.1 F	Cloudy	2.6 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	83 F	Clear and Sunny	5.3 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	78.6 F	Cloudy	5.8 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	84 F	Mostly Sunny	12.7 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	84 F	Mostly Sunny	12.7 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	58 F	Clear	8.5 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	86.6 F	Partly Sunny	3.3 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	86.6 F	Partly Sunny	3.3 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	86.6 F	Partly Sunny	3.3 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	63 F	Partly Cloudy	3.5 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	63 F	Partly Cloudy	3.5 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	94 F	Partly Cloudy	1.8 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	76.5 F	Cloudy	4.2 mph	Sphere 3 Env FLIR GF-32C
Zachary McMahon	82 F	Mostly Sunny	5.3 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	87 F	Partly Cloudy	4.4 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	87 F	Partly Cloudy	4.4 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	87 F	Partly Cloudy	4.4 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	87 F	Partly Cloudy	3.5 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	87 F	Partly Cloudy	3.5 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	56.7 F	Cloudy	0.1 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	83 F	Partly Cloudy	3.8 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	83 F	Partly Cloudy	3.8 mph	Sphere 3 Env FLIR GF-32C
Clinton Scurlock	83 F	Partly Cloudy	3.8 mph	Sphere 3 Env FLIR GF-32C

Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))
e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve
None	Connection		2
None	Connection		2
None	Other		1
None	Valve		1
None	Connection		4
None	Other		1
None	Valve		1
None	Open Ended Line		1
None	Connection		1
None	Connection		1
None	Valve		1
None	Open Ended Line		1
None	Flange		1
None	Connection		4
None	Flange		1
None	Connection		1
None	Connection		2
None	Valve		1
None	Connection		1
None	Valve		1
None	Other		1
None	Valve		1
None	Connection		1
None	Other		1
None	Open Ended Line		1
None	Connection		1
None	Other		1
None	Connection		1
None	Valve		1
None	Connection		1
None	Connection		3
None	Other		1
None	Open Ended Line		3
None	Connection		1
None	Valve		1
None	Connection		1
None	Connection		1
None	Connection		1
None	Flange		1
None	Valve		1
None	Connection		1
None	Valve		1
None	Pressure Release Valve		3
None	Connection		1
None	Connection		4
None	Valve		1
None	Connection		1

Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))
e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1

Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
e.g.: 11/10/16	e.g.: Valve	e.g.: 1	e.g.: Unsafe to repair until next shutdown
10/2/2017			
10/2/2017			
4/19/2018			
3/29/2018			
10/25/2017			
10/25/2017			
10/25/2017			
4/19/2018			
4/19/2018			
10/24/2017			
10/24/2017			
4/19/2018			
10/24/2017			
2/6/2018			
2/6/2018			
6/22/2018			
6/22/2018			
2/14/2018			
1/24/2018			
10/25/2017			
10/25/2017			
4/19/2018			
3/27/2018			
1/2/2018			
1/2/2018			
6/22/2018			
10/24/2017			
4/24/2018			
4/24/2018			
2/7/2018			
8/6/2018			
8/6/2018			
8/6/2018			
2/9/2018			
2/9/2018			
8/7/2018			
10/24/2017			
4/24/2018			
6/29/2018			
6/28/2018			
6/22/2018			
6/29/2018			
7/1/2018			
12/15/2017			
6/22/2018			
6/28/2018			
6/29/2018			

	OGI	Compressor St
Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))
e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.	e.g.: Yes
OGI	Certified Thermographer; Completed IT Training Course; >1ye	No
OGI	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
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Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
OGI	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
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Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
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Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No
Soap	Certified Thermographer; Completed IT Training Course; >1ye	No

ation Affected Facility Only
If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
e.g.: January; February; and March

Pneumatic Pumps

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Identification of Each Pump * (§60.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (§60.5420a(b)(8)(i))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(i))
	e.g.: Pump 12-e-2	e.g.: modified	e.g.: Emissions are routed to a control device or process
	No equipment to report		

If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(i)(C))	Identification of Each Pump * (§60.5420a(b)(8)(ii))
e.g.: 90%	e.g.: Pump 12-e-2

Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the

Date Previously Reported* (§60.5420a(b)(8)(ii))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(ii))
e.g.: 10/15/17	e.g.: Control device/process removed and technically infeasible to route elsewhere

Reporting Period

If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(ii) and §60.5420a(b)(8)(i)(C))	Records of deviations where the pneumatic pump was not operated in compliance with requirements* (§60.5420a(b)(8)(iii) and §60.5420a(c)(16)(ii))
e.g.: 90%	e.g.: deviation of the CVS inspections